Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2020 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,841	56,670	250,737	26,219	26,364	361,831	12,061
Alaskan					´ <b>–</b>	13,881	463
Lower 48 States	_	_	_	_	_	347,950	11.598
Imports (PAD District of Entry)	10,211	81.163	43.023	10.138	21,051	165,586	5,520
Commercial	10,211	81,163	43,023	10,138	21,051	165,586	5,520
Strategic Petroleum Reserve (SPR)			0,020				-,020
Net Receipts	4,887	-19,707	29,229	-19,128	4,719	_	_
Adjustments <sup>1</sup>	-518	-10,000	11,353	-1,848	-928	-1,941	-65
Disposition							
Stock Change <sup>2</sup>	599	16,820	30,589	2,163	-602	49,569	1,652
Commercial	-	_	27,730	_	_	46,710	1,557
SPR	_	_	2,859	_	_	2.859	95
Refinery Inputs	15,822	87,405	217,152	13,218	49,995	383,592	12,786
Exports	1	3,901	86,601	-	1,813	92,315	3,077
Ending Stocks							
Total	11,968	156,343	916,904	25,477	56,298	1,166,990	
Commercial	11,968	156,343	279,078	25,477	56,298	529,164	
Refinery	7,140	14,043	49,216	2,726	23,511	96,636	
Tank Farms and Pipelines	4.828	142,300	229,862	22,751	29,011	428,752	
Cushing, Oklahoma		65,505		,		65,505	
Lease	_	-	_	_	_	-	
Alaskan Crude Oil In-Transit by Water	_	_	_	_	3,776	3.776	
SPR	-	-	637,826	-	-	637,826	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						54.7	
Percent of Total Petroleum Stocks (Percent)						31.3	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	_	_	-	-	-	_	-
Domestic	_	_	_	_	_	_	_
Imports	_	_	_	_	_	_	_
Imported by SPR	_	_	-	_	_	_	_
Imported for SPR by Others	_	-	-	_	_	-	-
Imports							
PAD District of Entry	10,211	81,163	43,023	10,138	21,051	165,586	5,520
PAD District of Processing	10,950	74,833	50,033	8,224	21,546	165,586	5,520

<sup>=</sup> Not Applicable.

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.